

From:  
Mercuria Energy America, LLC  
  
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Houston, TX 77046  
  
Contact: Settlements Team  
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Phone: (832) 209-2494  
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To:  
Koch Energy Services, LLC  
  
4111 East 37th Street North  
Wichita, KS 67220  
  
Contact: Gas Settlements  
Email: KESACCT@kochind.com  
Phone:

Remit To:  
Mercuria Energy America, LLC  
  
BANK OF AMERICA NA - USA  
  
Settlement Instructions.:  
WIRE 026009593  
Account No: 4451085942



**Invoice**

Invoice #: **4684697**  
Delivery Period: Jan-2025  
Invoice Date: 14-Feb-2025  
Due Date: 25-Feb-2025  
Total: USD\$ 536,262.65

**Description: Physical Natural Gas**

<u>Deal Num</u>	<u>Trade Date</u>	<u>Start Date</u>	<u>End Date</u>	<u>Location</u>	<u>Price Source</u>	<u>Pricing Index</u>	<u>Price</u>	<u>Unit</u>	<u>Volume</u>	<u>Amount</u>
Buy/Sell: Buy										
Pipeline: ALLIANCE (US)										
Charge Type: Commodity Settlement										
26474476	19-Jan-2025	19-Jan-2025	19-Jan-2025	ALLIANCE CHICAGO EXCH	Fixed	Chicago city-gates GD	5.1500	MMBtu	(3,700)	(19,055.00)
26514482	22-Jan-2025	23-Jan-2025	23-Jan-2025	Alliance/Us Deliveries	Fixed		3.8500	MMBtu	(2,100)	(8,085.00)
26593464	28-Jan-2025	28-Jan-2025	28-Jan-2025	Alliance/Us Deliveries	Fixed		3.0900	MMBtu	(10,000)	(30,900.00)
26593660	28-Jan-2025	28-Jan-2025	28-Jan-2025	Alliance/Us Deliveries	Fixed		3.0700	MMBtu	(3,500)	(10,745.00)
26586487	28-Jan-2025	29-Jan-2025	29-Jan-2025	Alliance/Us Deliveries	Index		3.1350	MMBtu	(10,000)	(31,350.00)
26587763	28-Jan-2025	29-Jan-2025	29-Jan-2025	Alliance/Us Deliveries	Fixed		3.1500	MMBtu	(10,000)	(31,500.00)
26605829	29-Jan-2025	30-Jan-2025	30-Jan-2025	ALLIANCE CHICAGO EXCH	Fixed		2.9975	MMBtu	(10,000)	(29,975.00)
26605402	29-Jan-2025	30-Jan-2025	30-Jan-2025	ALLIANCE CHICAGO EXCH	Fixed		3.00000	MMBtu	(10,000)	(30,000.00)
26605702	29-Jan-2025	30-Jan-2025	30-Jan-2025	ALLIANCE CHICAGO EXCH	Fixed		3.00000	MMBtu	(10,000)	(30,000.00)
26605626	29-Jan-2025	30-Jan-2025	30-Jan-2025	ALLIANCE CHICAGO EXCH	Fixed		2.9975	MMBtu	(10,000)	(29,975.00)
ALLIANCE (US) Total:										(251,585.00)

**Pipeline: ANR**

**Charge Type: Commodity Settlement**

26454378	16-Jan-2025	17-Jan-2025	17-Jan-2025	S W Headstation	Fixed	ANR, La. GD	3.9000	MMBtu	(2,900)	(11,310.00)
26623496	30-Jan-2025	31-Jan-2025	31-Jan-2025	S E Headstation	Index		2.9950	MMBtu	(5,000)	(14,975.00)
26623493	30-Jan-2025	31-Jan-2025	31-Jan-2025	S E Headstation	Index		2.9950	MMBtu	(1,500)	(4,492.50)
26623494	30-Jan-2025	31-Jan-2025	31-Jan-2025	S E Headstation	Index		2.9950	MMBtu	(5,000)	(14,975.00)
26623497	30-Jan-2025	31-Jan-2025	31-Jan-2025	S E Headstation	Index		2.9950	MMBtu	(2,900)	(8,685.50)
							<b>ANR Total:</b>		<b>(54,438.00)</b>	

**Pipeline: CONSUMERS**

**Charge Type: Commodity Settlement**

26531221	23-Jan-2025	24-Jan-2025	24-Jan-2025	Consumers Pool	Fixed		3.8175	MMBtu	(1,300)	(4,962.75)
<b>CONSUMERS Total:</b>										<b>(4,962.75)</b>

**Pipeline: EASTERN GAS**

<u>Deal Num</u>	<u>Trade Date</u>	<u>Start Date</u>	<u>End Date</u>	<u>Location</u>	<u>Price Source</u>	<u>Pricing Index</u>	<u>Price</u>	<u>Price Unit</u>	<u>Volume</u>	<u>Amount</u>
<b>Pipeline: EASTERN GAS</b>										
<b>Charge Type: Commodity Settlement</b>										
26424875	14-Jan-2025	15-Jan-2025	15-Jan-2025	South Point Pool	Index	Dominion, South Point GD	4.0600	MMBtu	(5,000)	(20,300.00)
26491422	21-Jan-2025	22-Jan-2025	22-Jan-2025	South Point Pool	Index	Dominion, South Point GD	4.4100	MMBtu	(4,800)	(21,168.00)
26624097	30-Jan-2025	31-Jan-2025	31-Jan-2025	South Point Pool	Fixed		2.5250	MMBtu	(10,400)	(26,260.00)
26624100	30-Jan-2025	31-Jan-2025	31-Jan-2025	South Point Pool	Fixed		2.5400	MMBtu	(7,500)	(19,050.00)
<b>EASTERN GAS Total:</b>										<b>(86,778.00)</b>
<b>Pipeline: FALCON GAS STORAGE</b>										
<b>Charge Type: Commodity Settlement</b>										
26608010	29-Jan-2025	30-Jan-2025	30-Jan-2025	Nortex - Tolar HUB	Fixed		2.7600	MMBtu	(5,000)	(13,800.00)
<b>FALCON GAS STORAGE Total:</b>										<b>(13,800.00)</b>
<b>Pipeline: GULF SOUTH</b>										
<b>Charge Type: Commodity Settlement</b>										
26585405	28-Jan-2025	29-Jan-2025	29-Jan-2025	Bennington (From Enable OI	Index	NGPL, Texok zone GD	3.0450	MMBtu	(8,000)	(24,360.00)
26622455	30-Jan-2025	31-Jan-2025	31-Jan-2025	Bennington (From Enable OI	Index	NGPL, Texok zone GD	2.8450	MMBtu	(12,274)	(34,919.53)
26622453	30-Jan-2025	31-Jan-2025	31-Jan-2025	Bennington (From Enable OI	Index	NGPL, Texok zone GD	2.8450	MMBtu	(853)	(2,426.79)
<b>GULF SOUTH Total:</b>										<b>(61,706.32)</b>
<b>Pipeline: IROQUOIS</b>										
<b>Charge Type: Commodity Settlement</b>										
20778741	23-Jun-2023	01-Jan-2025	31-Jan-2025	Waddington	Index	NYMEX Henry Hub	6.4140	MMBtu	(46,500)	(298,251.00)
26366312	08-Jan-2025	08-Jan-2025	08-Jan-2025	Waddington	Fixed		15.00000	MMBtu	(1,700)	(25,500.00)
26615031	29-Jan-2025	30-Jan-2025	30-Jan-2025	Waddington	Fixed		12.5000	MMBtu	(700)	(8,750.00)
<b>IROQUOIS Total:</b>										<b>(332,501.00)</b>
<b>Pipeline: MEP</b>										
<b>Charge Type: Commodity Settlement</b>										
26337295	06-Jan-2025	07-Jan-2025	07-Jan-2025	EMP-EOIT/MEP BENNINGT	Index	NGPL, Texok zone GD	4.00000	MMBtu	(11,100)	(44,400.00)
26529317	23-Jan-2025	24-Jan-2025	24-Jan-2025	EMP-EOIT/MEP BENNINGT	Index	NGPL, Texok zone GD	3.4850	MMBtu	(1,500)	(5,227.50)
26622453	30-Jan-2025	31-Jan-2025	31-Jan-2025	EMP-EOIT/MEP BENNINGT	Index	NGPL, Texok zone GD	2.8450	MMBtu	(9,145)	(26,017.53)
<b>MEP Total:</b>										<b>(75,645.03)</b>
<b>Pipeline: MICHCON</b>										
<b>Charge Type: Commodity Settlement</b>										
26366711	08-Jan-2025	09-Jan-2025	09-Jan-2025	MICHCON POOL	Fixed		3.1500	MMBtu	(5,000)	(15,750.00)
26366713	08-Jan-2025	09-Jan-2025	09-Jan-2025	MICHCON POOL	Fixed		3.1500	MMBtu	(3,400)	(10,710.00)
26573062	27-Jan-2025	28-Jan-2025	28-Jan-2025	MICHCON POOL	Fixed		3.3000	MMBtu	(10,000)	(33,000.00)
<b>MICHCON Total:</b>										<b>(59,460.00)</b>
<b>Pipeline: NG PIPE AMERICA</b>										
<b>Charge Type: Commodity Settlement</b>										

<u>Deal Num</u>	<u>Trade Date</u>	<u>Start Date</u>	<u>End Date</u>	<u>Location</u>	<u>Price Source</u>	<u>Pricing Index</u>	<u>Price</u>	<u>Price Unit</u>	<u>Volume</u>	<u>Amount</u>
<b>Pipeline: NG PIPE AMERICA</b>										
<b>Charge Type: Commodity Settlement</b>										
26317527	03-Jan-2025	04-Jan-2025	06-Jan-2025	REX/NGPL MOULTRIE	Index	REX, Zone 3 delivered GD	3.2900	MMBtu	(29,380)	(96,660.20)
26328513	04-Jan-2025	05-Jan-2025	05-Jan-2025	POOLING PT - TEXOK GC ;	Fixed		3.00000	MMBtu	(600)	(1,800.00)
26328514	04-Jan-2025	05-Jan-2025	05-Jan-2025	POOLING PT - TEXOK GC ;	Fixed		3.00000	MMBtu	(5,000)	(15,000.00)
26378960	09-Jan-2025	10-Jan-2025	10-Jan-2025	POOLING PT - MIDCONTIN	Index	NGPL, Midcontinent GD	3.3975	MMBtu	(15,300)	(51,981.75)
26393675	10-Jan-2025	11-Jan-2025	13-Jan-2025	POOLING PT - MIDCONTIN	Index	NGPL, Midcontinent GD	3.7950	MMBtu	(31,800)	(120,681.00)
26455587	16-Jan-2025	17-Jan-2025	17-Jan-2025	REX/NGPL MOULTRIE	Fixed		4.0800	MMBtu	(6,000)	(24,480.00)
26465230	17-Jan-2025	18-Jan-2025	21-Jan-2025	POOLING PT - TEXOK GC ;	Fixed		7.6900	MMBtu	(7,200)	(55,368.00)
26552237	24-Jan-2025	24-Jan-2025	24-Jan-2025	POOLING PT - MIDCONTIN	Fixed		3.2100	MMBtu	(8,316)	(26,694.36)
26573161	27-Jan-2025	28-Jan-2025	28-Jan-2025	POOLING PT - TEXOK GC ;	Fixed		3.1150	MMBtu	(1,000)	(3,115.00)
26594150	28-Jan-2025	28-Jan-2025	28-Jan-2025	POOLING PT - MIDCONTIN	Fixed		2.9325	MMBtu	(5,000)	(14,662.50)
26601558	29-Jan-2025	30-Jan-2025	30-Jan-2025	POOLING PT - MIDCONTIN	Index	NGPL, Midcontinent GD	2.8800	MMBtu	(19,999)	(57,597.12)
26601381	29-Jan-2025	30-Jan-2025	30-Jan-2025	POOLING PT - MIDCONTIN	Index	NGPL, Midcontinent GD	2.8825	MMBtu	(19,700)	(56,785.25)
26621791	30-Jan-2025	31-Jan-2025	31-Jan-2025	POOLING PT - MIDCONTIN	Index	NGPL, Midcontinent GD	2.7675	MMBtu	(15,000)	(41,512.50)
26625854	30-Jan-2025	31-Jan-2025	31-Jan-2025	POOLING PT - MIDCONTIN	Fixed		2.7750	MMBtu	(2,200)	(6,105.00)
26624485	30-Jan-2025	31-Jan-2025	31-Jan-2025	POOLING PT - TEXOK GC ;	Fixed		2.8050	MMBtu	(4,200)	(11,781.00)
<b>NG PIPE AMERICA Total:</b>										<b>(584,223.68)</b>
<b>Pipeline: ROCKIES EXPRESS PIPELINE, LLC</b>										
<b>Charge Type: Commodity Settlement</b>										
26372677	08-Jan-2025	08-Jan-2025	08-Jan-2025	REX EAST ANR Shelby	Fixed		3.6000	MMBtu	(9,000)	(32,400.00)
<b>ROCKIES EXPRESS PIPELINE, LLC Total:</b>										<b>(32,400.00)</b>
<b>Pipeline: ROVER</b>										
<b>Charge Type: Commodity Settlement</b>										
26508374	22-Jan-2025	23-Jan-2025	23-Jan-2025	ANR WESTRICK	Index	REX, Zone 3 delivered GD	3.7400	MMBtu	(10,000)	(37,400.00)
26508371	22-Jan-2025	23-Jan-2025	23-Jan-2025	ANR WESTRICK	Index	REX, Zone 3 delivered GD	3.7400	MMBtu	(5,500)	(20,570.00)
<b>ROVER Total:</b>										<b>(57,970.00)</b>
<b>Pipeline: SABINE HUB</b>										
<b>Charge Type: Commodity Settlement</b>										
26464477	17-Jan-2025	18-Jan-2025	21-Jan-2025	Sabine-Iht Pool	Fixed		10.00000	MMBtu	(20,000)	(200,000.00)
26464473	17-Jan-2025	18-Jan-2025	21-Jan-2025	Sabine-Iht Pool	Fixed		10.00000	MMBtu	(20,000)	(200,000.00)
<b>SABINE HUB Total:</b>										<b>(400,000.00)</b>
<b>Pipeline: SOCAL</b>										
<b>Charge Type: Commodity Settlement</b>										
26438403	15-Jan-2025	16-Jan-2025	16-Jan-2025	CITYGATE POOL	Index	SoCal Gas, city-gate GD	4.9400	MMBtu	(5,000)	(24,700.00)
26438402	15-Jan-2025	16-Jan-2025	16-Jan-2025	CITYGATE POOL	Index	SoCal Gas, city-gate GD	4.9400	MMBtu	(5,000)	(24,700.00)
26451774	16-Jan-2025	17-Jan-2025	17-Jan-2025	CITYGATE POOL	Index	SoCal Gas, city-gate GD	4.8100	MMBtu	(5,000)	(24,050.00)
<b>SOCAL Total:</b>										<b>(73,450.00)</b>
<b>Pipeline: SOUTHERN STAR PIPELINE</b>										

<u>Deal Num</u>	<u>Trade Date</u>	<u>Start Date</u>	<u>End Date</u>	<u>Location</u>	<u>Price Source</u>	<u>Pricing Index</u>	<u>Price</u>	<u>Price Unit</u>	<u>Volume</u>	<u>Amount</u>
<b>Pipeline: SOUTHERN STAR PIPELINE</b>										
<b>Charge Type: Commodity Settlement</b>										
26336401	06-Jan-2025	07-Jan-2025	07-Jan-2025	Production Pool	Index	Southern Star GD	4.2650	MMBtu	(5,000)	(21,325.00)
<b>SOUTHERN STAR PIPELINE Total:</b>										<b>(21,325.00)</b>

**Pipeline: TENN GAS**

**Charge Type: Commodity Settlement**

26303709	02-Jan-2025	03-Jan-2025	03-Jan-2025	POOLING PT-100 LEG-ZN (	Index	Tennessee, zone 0 GD	2.9450	MMBtu	(10,000)	(29,450.00)
26303707	02-Jan-2025	03-Jan-2025	03-Jan-2025	POOLING PT-100 LEG-ZN (	Index	Tennessee, zone 0 GD	2.9450	MMBtu	(3,000)	(8,835.00)
26303831	02-Jan-2025	03-Jan-2025	03-Jan-2025	POOLING PT-100 LEG-ZN (	Index	Tennessee, zone 0 GD	2.9450	MMBtu	(10,000)	(29,450.00)
26303832	02-Jan-2025	03-Jan-2025	03-Jan-2025	POOLING PT-100 LEG-ZN (	Index	Tennessee, zone 0 GD	2.9450	MMBtu	(300)	(883.50)
26303708	02-Jan-2025	03-Jan-2025	03-Jan-2025	POOLING PT-100 LEG-ZN (	Index	Tennessee, zone 0 GD	2.9450	MMBtu	(10,000)	(29,450.00)
26317057	03-Jan-2025	04-Jan-2025	06-Jan-2025	POOLING PT-100 LEG-ZN (	Index	Tennessee, zone 0 GD	2.9825	MMBtu	(12,600)	(37,579.50)
26317350	03-Jan-2025	04-Jan-2025	06-Jan-2025	POOLING PT-100 LEG-ZN (	Index	Tennessee, zone 0 GD	2.9850	MMBtu	(30,000)	(89,550.00)
26337350	06-Jan-2025	07-Jan-2025	07-Jan-2025	POOLING PT-500 LEG-ZON	Fixed		3.9000	MMBtu	(100)	(390.00)
26365883	08-Jan-2025	09-Jan-2025	09-Jan-2025	POOLING PT-100 LEG-ZN (	Index	Tennessee, zone 0 GD	3.5150	MMBtu	(10,000)	(35,150.00)
26369047	08-Jan-2025	09-Jan-2025	09-Jan-2025	POOLING PT-100 LEG-ZN (	Fixed		3.5300	MMBtu	(5,000)	(17,650.00)
26378673	09-Jan-2025	10-Jan-2025	10-Jan-2025	POOLING PT-100 LEG-ZN (	Index	Tennessee, zone 0 GD	3.5475	MMBtu	(2,900)	(10,287.75)
26409991	13-Jan-2025	14-Jan-2025	14-Jan-2025	POOLING PT-100 LEG-ZN (	Index	Tennessee, zone 0 GD	3.8850	MMBtu	(5,900)	(22,921.50)
26586287	28-Jan-2025	29-Jan-2025	29-Jan-2025	POOLING PT-100 LEG-ZN (	Index	Tennessee, zone 0 GD	2.8500	MMBtu	(10,000)	(28,500.00)
<b>TENN GAS Total:</b>										<b>(340,097.25)</b>

**Pipeline: TRANSCO**

**Charge Type: Commodity Settlement**

26291845	31-Dec-2024	01-Jan-2025	02-Jan-2025	STA 85 POOL ZN4	Fixed		3.5800	MMBtu	(20,000)	(71,600.00)
26291844	31-Dec-2024	01-Jan-2025	02-Jan-2025	STA 85 POOL ZN4	Fixed		3.5800	MMBtu	(20,000)	(71,600.00)
<b>TRANSCO Total:</b>										<b>(143,200.00)</b>
<b>Buy Total:</b>									<b>(645,767)</b>	<b>(2,593,542.03)</b>

<u>Deal Num</u>	<u>Trade Date</u>	<u>Start Date</u>	<u>End Date</u>	<u>Location</u>	<u>Price Source</u>	<u>Pricing Index</u>	<u>Price</u>	<u>Price Unit</u>	<u>Volume</u>	<u>Amount</u>
<b>Buy/Sell: Sell</b>										
<b>Pipeline: ALLIANCE (US)</b>										
<b>Charge Type: Commodity Settlement</b>										
26439719	15-Jan-2025	16-Jan-2025	16-Jan-2025	ALLIANCE CHICAGO EXCH	Fixed		4.1700	MMBtu	2,500	10,425.00
<b>ALLIANCE (US) Total:</b>										<b>10,425.00</b>

**Pipeline: ANR**

**Charge Type: Commodity Settlement**

26289266	31-Dec-2024	01-Jan-2025	02-Jan-2025	S W Headstation	Index	ANR, Okla. GD	2.9200	MMBtu	20,000	58,400.00
26316638	03-Jan-2025	04-Jan-2025	06-Jan-2025	S W Headstation	Index	ANR, Okla. GD	3.0775	MMBtu	28,800	88,632.00
26316615	03-Jan-2025	04-Jan-2025	06-Jan-2025	S W Headstation	Index	ANR, Okla. GD	3.0775	MMBtu	30,000	92,325.00
26533530	23-Jan-2025	24-Jan-2025	24-Jan-2025	S W Headstation	Fixed		3.6500	MMBtu	2,500	9,125.00
26571848	27-Jan-2025	28-Jan-2025	28-Jan-2025	S W Headstation	Index	ANR, Okla. GD	3.1675	MMBtu	3,800	12,036.50

<u>Deal Num</u>	<u>Trade Date</u>	<u>Start Date</u>	<u>End Date</u>	<u>Location</u>	<u>Price Source</u>	<u>Pricing Index</u>	<u>Price</u>	<u>Price Unit</u>	<u>Volume</u>	<u>Amount</u>
<b>Pipeline: ANR</b>										
<b>Charge Type: Commodity Settlement</b>										
26605572	29-Jan-2025	30-Jan-2025	30-Jan-2025	S W Headstation	Fixed		2.9150	MMBtu	3,300	9,619.50
<b>ANR Total:</b>										<b>270,138.00</b>
<b>Pipeline: EASTERN GAS</b>										
<b>Charge Type: Commodity Settlement</b>										
26604921	29-Jan-2025	30-Jan-2025	30-Jan-2025	South Point Pool	Fixed		2.7100	MMBtu	10,000	27,100.00
<b>EASTERN GAS Total:</b>										<b>27,100.00</b>
<b>Pipeline: EOIT (ENOGEX)</b>										
<b>Charge Type: Commodity Settlement</b>										
26318744	03-Jan-2025	04-Jan-2025	06-Jan-2025	EAST POOL	Index	Enable Gas, East GD	3.4250	MMBtu	30,000	102,750.00
26624103	30-Jan-2025	31-Jan-2025	31-Jan-2025	EAST POOL	Index	Enable Gas, East GD	2.7550	MMBtu	10,000	27,550.00
<b>EOIT (ENOGEX) Total:</b>										<b>130,300.00</b>
<b>Pipeline: GTN</b>										
<b>Charge Type: Commodity Settlement</b>										
26306590	02-Jan-2025	02-Jan-2025	02-Jan-2025	Stanfield Pool	Fixed		2.7000	MMBtu	10,000	27,000.00
26307251	02-Jan-2025	02-Jan-2025	02-Jan-2025	Stanfield Pool	Fixed		2.7000	MMBtu	5,000	13,500.00
26312092	02-Jan-2025	02-Jan-2025	02-Jan-2025	Stanfield Pool	Fixed		2.8200	MMBtu	4,200	11,844.00
26387357	09-Jan-2025	09-Jan-2025	09-Jan-2025	Stanfield Pool	Fixed		3.3000	MMBtu	1,200	3,960.00
26402627	10-Jan-2025	11-Jan-2025	13-Jan-2025	Stanfield Pool	Fixed		3.3500	MMBtu	9,000	30,150.00
26473549	18-Jan-2025	18-Jan-2025	18-Jan-2025	Stanfield Pool	Fixed		3.3000	MMBtu	5,000	16,500.00
26521051	22-Jan-2025	22-Jan-2025	22-Jan-2025	Stanfield Pool	Fixed		3.8000	MMBtu	1,000	3,800.00
26529508	23-Jan-2025	23-Jan-2025	23-Jan-2025	Stanfield Pool	Fixed		3.7500	MMBtu	3,500	13,125.00
<b>GTN Total:</b>										<b>119,879.00</b>
<b>Pipeline: NG PIPE AMERICA</b>										
<b>Charge Type: Commodity Settlement</b>										
26306144	02-Jan-2025	03-Jan-2025	03-Jan-2025	POOLING PT - TEXOK GC ;	Fixed		3.2500	MMBtu	4,700	15,275.00
26370912	08-Jan-2025	09-Jan-2025	09-Jan-2025	POOLING PT - TEXOK GC ;	Fixed		3.4600	MMBtu	5,600	19,376.00
26423378	14-Jan-2025	15-Jan-2025	15-Jan-2025	POOLING PT - TEXOK GC ;	Index	NGPL, Texok zone GD	3.8475	MMBtu	17,166	66,046.19
26425227	14-Jan-2025	15-Jan-2025	15-Jan-2025	POOLING PT - TEXOK GC ;	Fixed		3.8450	MMBtu	9,432	36,266.04
26465582	17-Jan-2025	18-Jan-2025	21-Jan-2025	POOLING PT - MIDCONTIN	Fixed		8.8500	MMBtu	6,400	56,640.00
26466009	17-Jan-2025	18-Jan-2025	21-Jan-2025	POOLING PT - MIDCONTIN	Fixed		8.3000	MMBtu	20,800	172,640.00
26632097	30-Jan-2025	30-Jan-2025	30-Jan-2025	REX/NGPL MOULTRIE	Fixed		2.8000	MMBtu	7,066	19,784.80
<b>NG PIPE AMERICA Total:</b>										<b>386,028.03</b>
<b>Pipeline: NIPSCO</b>										
<b>Charge Type: Commodity Settlement</b>										
26291319	31-Dec-2024	01-Jan-2025	02-Jan-2025	NIPSCO/NGPL Central Pt	Fixed		3.0900	MMBtu	10,000	30,900.00
26412750	13-Jan-2025	14-Jan-2025	14-Jan-2025	NIPSCO/NGPL Central Pt	Fixed		4.3500	MMBtu	9,995	43,478.25
26464606	17-Jan-2025	18-Jan-2025	21-Jan-2025	NIPSCO/NGPL Central Pt	Fixed		9.9500	MMBtu	40,000	398,000.00

<u>Deal Num</u>	<u>Trade Date</u>	<u>Start Date</u>	<u>End Date</u>	<u>Location</u>	<u>Price Source</u>	<u>Pricing Index</u>	<u>Price</u>	<u>Price Unit</u>	<u>Volume</u>	<u>Amount</u>
<b>Pipeline: NIPSCO</b>										
<b>Charge Type: Commodity Settlement</b>										
26624754	30-Jan-2025	31-Jan-2025	31-Jan-2025	NIPSCO/NGPL Central Pt	Fixed		2.9450	MMBtu	8,000	23,560.00
<b>NIPSCO Total:</b>										<b>495,938.25</b>
<b>Pipeline: NORTHERN NATURAL PIPELINE</b>										
<b>Charge Type: Commodity Settlement</b>										
26412390	13-Jan-2025	14-Jan-2025	14-Jan-2025	Demarcation	Fixed		4.3550	MMBtu	5,000	21,775.00
<b>NORTHERN NATURAL PIPELINE Total:</b>										<b>21,775.00</b>
<b>Pipeline: OGT (Oneok Gas Transportation)</b>										
<b>Charge Type: Commodity Settlement</b>										
26336051	06-Jan-2025	07-Jan-2025	07-Jan-2025	OGT POOL	Index	Oneok, Okla GD	4.6050	MMBtu	5,000	23,025.00
26549182	24-Jan-2025	25-Jan-2025	27-Jan-2025	OGT POOL	Index	Oneok, Okla GD	3.3175	MMBtu	30,000	99,525.00
<b>OGT (Oneok Gas Transportation) Total:</b>										<b>122,550.00</b>
<b>Pipeline: SABINE HUB</b>										
<b>Charge Type: Commodity Settlement</b>										
26305460	02-Jan-2025	03-Jan-2025	03-Jan-2025	Sabine-Iht Pool	Index	Henry Hub GD	3.6650	MMBtu	2,400	8,796.00
26411166	13-Jan-2025	14-Jan-2025	14-Jan-2025	Sabine-Iht Pool	Fixed		4.4500	MMBtu	10,000	44,500.00
26571679	27-Jan-2025	28-Jan-2025	28-Jan-2025	Sabine-Iht Pool	Index	Henry Hub GD	3.7075	MMBtu	2,900	10,751.75
26602765	29-Jan-2025	30-Jan-2025	30-Jan-2025	Sabine-Iht Pool	Index	Henry Hub GD	3.2900	MMBtu	1,600	5,264.00
<b>SABINE HUB Total:</b>										<b>69,311.75</b>
<b>Pipeline: SOCAL</b>										
<b>Charge Type: Commodity Settlement</b>										
26293476	31-Dec-2024	01-Jan-2025	02-Jan-2025	CITYGATE POOL	Fixed		3.6000	MMBtu	3,894	14,018.40
<b>SOCAL Total:</b>										<b>14,018.40</b>
<b>Pipeline: TENN GAS</b>										
<b>Charge Type: Commodity Settlement</b>										
26290587	31-Dec-2024	01-Jan-2025	02-Jan-2025	POOLING PT.MARCELLUS	Index	Tennessee, zone 4-300 leg GD	3.1100	MMBtu	13,800	42,918.00
26317316	03-Jan-2025	04-Jan-2025	06-Jan-2025	POOLING PT - STA. 87 - ZC	Index	Tennessee, 800 Leg GD	3.3775	MMBtu	30,000	101,325.00
26317363	03-Jan-2025	04-Jan-2025	06-Jan-2025	POOLING PT.MARCELLUS	Index	Tennessee, zone 4-300 leg GD	3.3000	MMBtu	30,000	99,000.00
26351157	07-Jan-2025	08-Jan-2025	08-Jan-2025	POOLING PT - STA. 87 - ZC	Fixed		3.8500	MMBtu	17,000	65,450.00
26367705	08-Jan-2025	09-Jan-2025	09-Jan-2025	POOLING PT.MARCELLUS	Index	Tennessee, zone 4-300 leg GD	3.6000	MMBtu	10,000	36,000.00
26379266	09-Jan-2025	10-Jan-2025	10-Jan-2025	POOLING PT.MARCELLUS	Index	Tennessee, zone 4-300 leg GD	3.5125	MMBtu	11,500	40,393.75
26412236	13-Jan-2025	14-Jan-2025	14-Jan-2025	POOLING PT-500 LEG-ZON	Fixed		4.7000	MMBtu	6,700	31,490.00
26436560	15-Jan-2025	16-Jan-2025	16-Jan-2025	POOLING PT.MARCELLUS	Index	Tennessee, zone 4-300 leg GD	4.1650	MMBtu	8,500	35,402.50
26463824	17-Jan-2025	18-Jan-2025	21-Jan-2025	POOLING PT.MARCELLUS	Index	Tennessee, zone 4-300 leg GD	10.00500	MMBtu	46,000	460,230.00
26511153	22-Jan-2025	23-Jan-2025	23-Jan-2025	POOLING PT-500 LEG-ZON	Fixed		5.5000	MMBtu	10,000	55,000.00
26547176	24-Jan-2025	25-Jan-2025	27-Jan-2025	POOLING PT.MARCELLUS	Index	Tennessee, zone 4-300 leg GD	3.4250	MMBtu	18,600	63,705.00
26547174	24-Jan-2025	25-Jan-2025	27-Jan-2025	POOLING PT.MARCELLUS	Index	Tennessee, zone 4-300 leg GD	3.4250	MMBtu	30,000	102,750.00
26547521	24-Jan-2025	25-Jan-2025	27-Jan-2025	POOLING PT-200 LEG-ZON	Index	Tennessee, zone 4-200 leg GD	3.4800	MMBtu	7,500	26,100.00

<u>Deal Num</u>	<u>Trade Date</u>	<u>Start Date</u>	<u>End Date</u>	<u>Location</u>	<u>Price Source</u>	<u>Pricing Index</u>	<u>Price</u>	<u>Price Unit</u>	<u>Volume</u>	<u>Amount</u>
Pipeline: TENN GAS										
Charge Type: Commodity Settlement										
26601621	29-Jan-2025	30-Jan-2025	30-Jan-2025	POOLING PT - STA. 87 - ZC	Index	Tennessee, 800 Leg GD	3.0500	MMBtu	11,600	35,380.00
26602740	29-Jan-2025	30-Jan-2025	30-Jan-2025	POOLING PT-200 LEG-ZON	Index	Tennessee, zone 4-200 leg GD	2.9325	MMBtu	7,500	21,993.75
26622088	30-Jan-2025	31-Jan-2025	31-Jan-2025	POOLING PT-200 LEG-ZON	Index	Tennessee, zone 4-200 leg GD	2.8200	MMBtu	7,500	21,150.00
TENN GAS Total:										1,238,288.00
Pipeline: TEXAS EAST										
Charge Type: Commodity Settlement										
26339882	06-Jan-2025	06-Jan-2025	06-Jan-2025	M-2-TETCO Pool	Fixed		4.00000	MMBtu	5,000	20,000.00
26417687	13-Jan-2025	13-Jan-2025	13-Jan-2025	M-2-TETCO Pool	Fixed		4.1500	MMBtu	2,900	12,035.00
26417695	13-Jan-2025	13-Jan-2025	13-Jan-2025	M-2-TETCO Pool	Fixed		4.1500	MMBtu	2,100	8,715.00
26463493	17-Jan-2025	18-Jan-2025	21-Jan-2025	EAST LOUISIANA-TETCO F	Index	Tx. Eastern, ELA GD	9.5850	MMBtu	5,597	53,647.25
TEXAS EAST Total:										94,397.25
Pipeline: TRANSCO										
Charge Type: Commodity Settlement										
26425385	14-Jan-2025	15-Jan-2025	15-Jan-2025	STA 65 POOL ZN3	Fixed		4.6350	MMBtu	10,000	46,350.00
26436727	15-Jan-2025	16-Jan-2025	16-Jan-2025	Leidy-Transco	Fixed		5.00000	MMBtu	2,500	12,500.00
26453070	16-Jan-2025	17-Jan-2025	17-Jan-2025	Leidy-Transco	Fixed		3.9900	MMBtu	5,000	19,950.00
26450441	16-Jan-2025	17-Jan-2025	17-Jan-2025	STA 65 POOL ZN3	Index	Transco, zone 3 GD	4.4225	MMBtu	10,000	44,225.00
26490253	21-Jan-2025	22-Jan-2025	22-Jan-2025	STA 65 POOL ZN3	Index	Transco, zone 3 GD	4.7500	MMBtu	1,396	6,631.00
TRANSCO Total:										129,656.00
Sell Total:									690,446	3,129,804.68
Grand Totals:									44,679	536,262.65

Invoice#:	4684697	Amount due to:	Mercuria Energy America, LLC	536,262.65
Tax Rate:	@ 0.00		Tax Total	0.00
Invoice #:	4684697		Amount due	\$536,262.65
GST Registration Number:		QST Registration Number:		
VAT Registration Number:		CounterParty VAT Registration Number:		